

Fig. 1

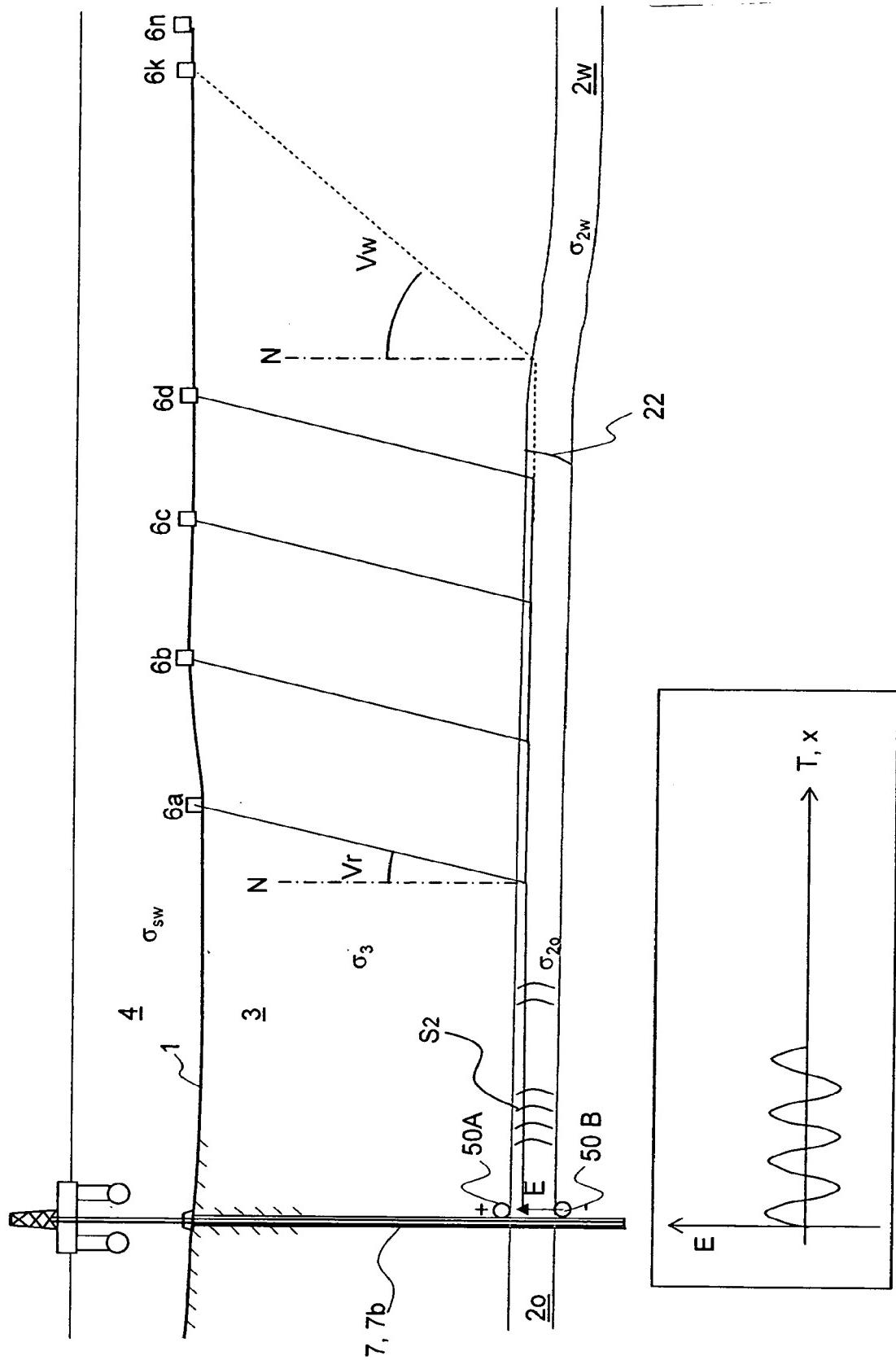
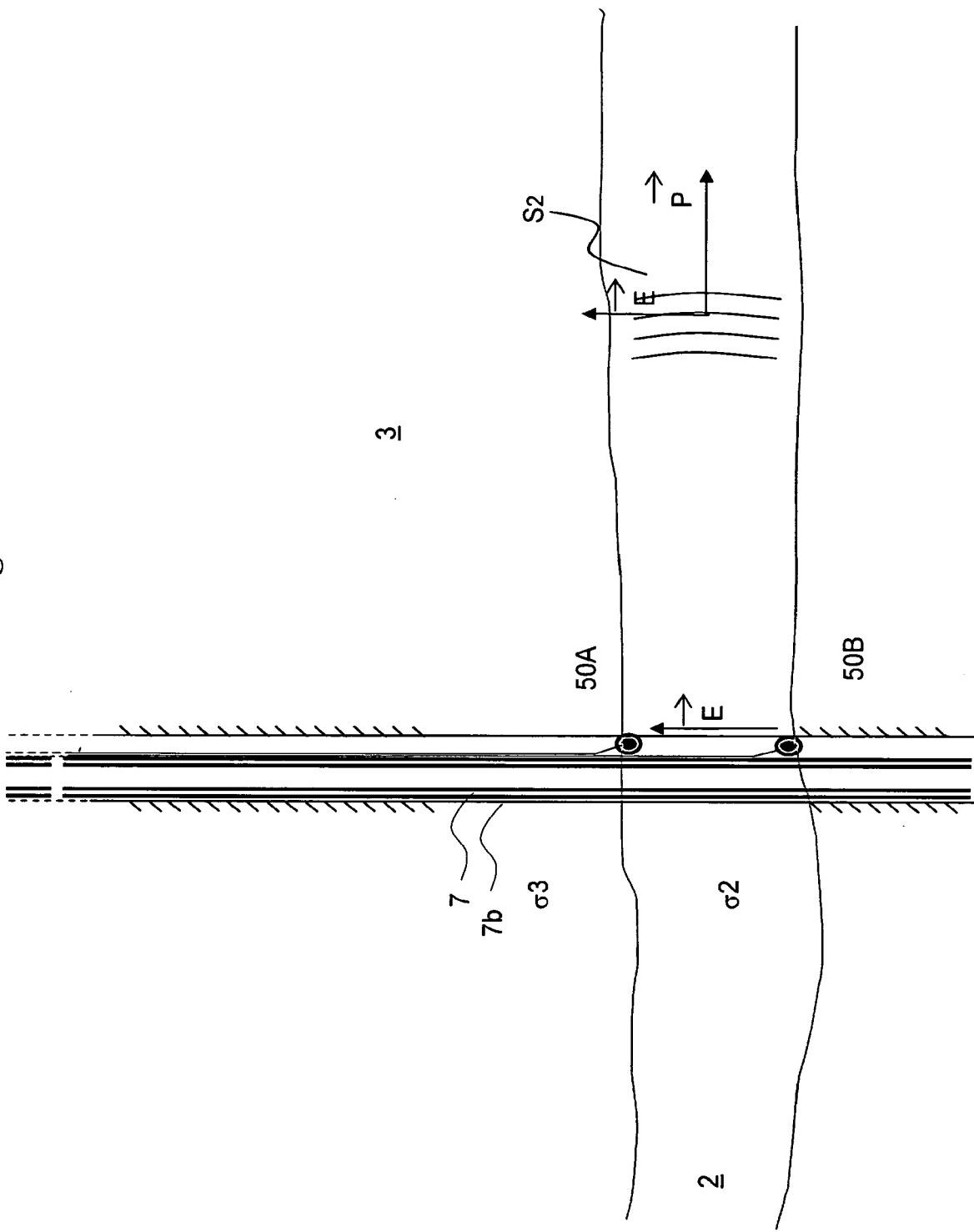


Fig. 2



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Fig. 3a

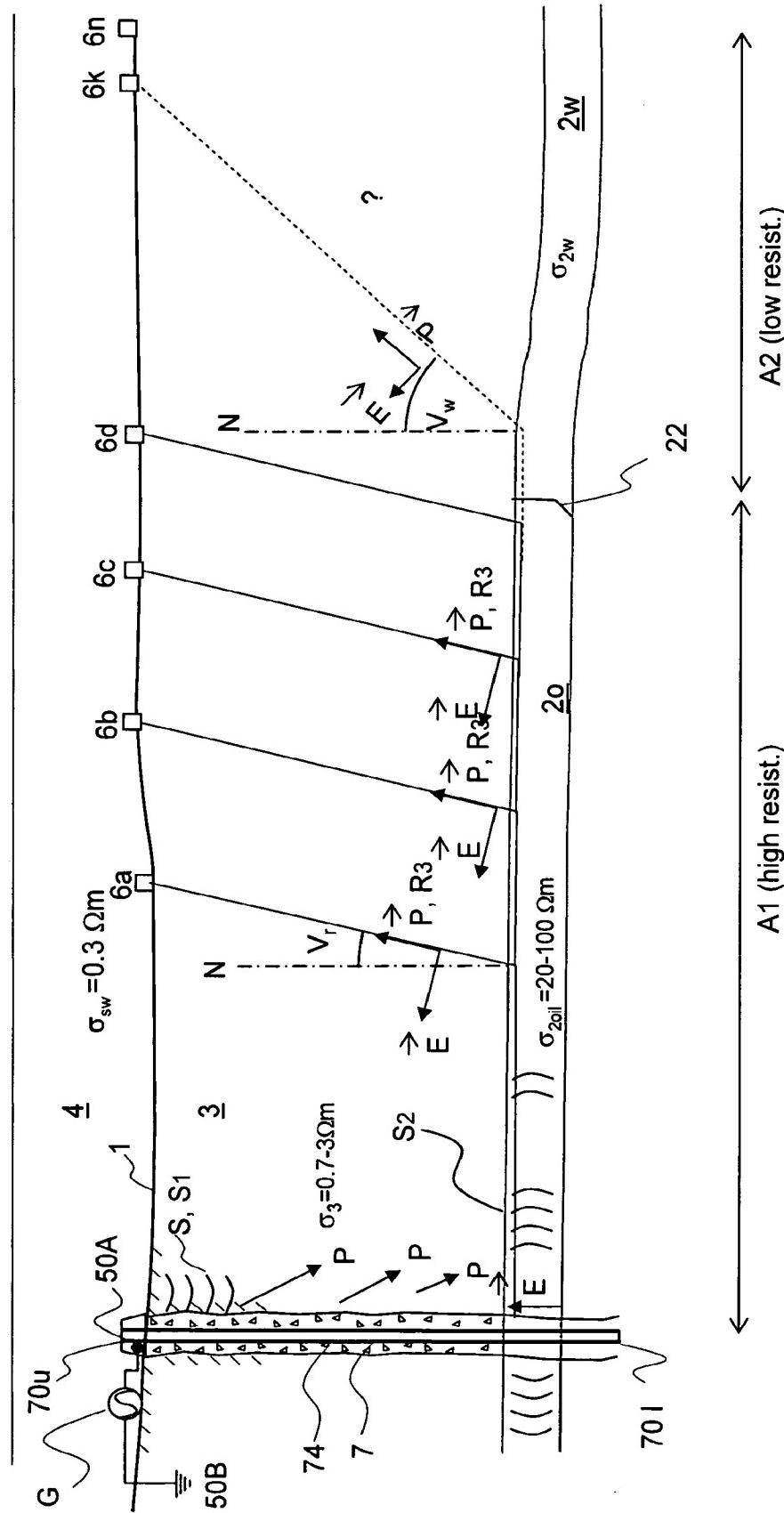


Fig. 3b

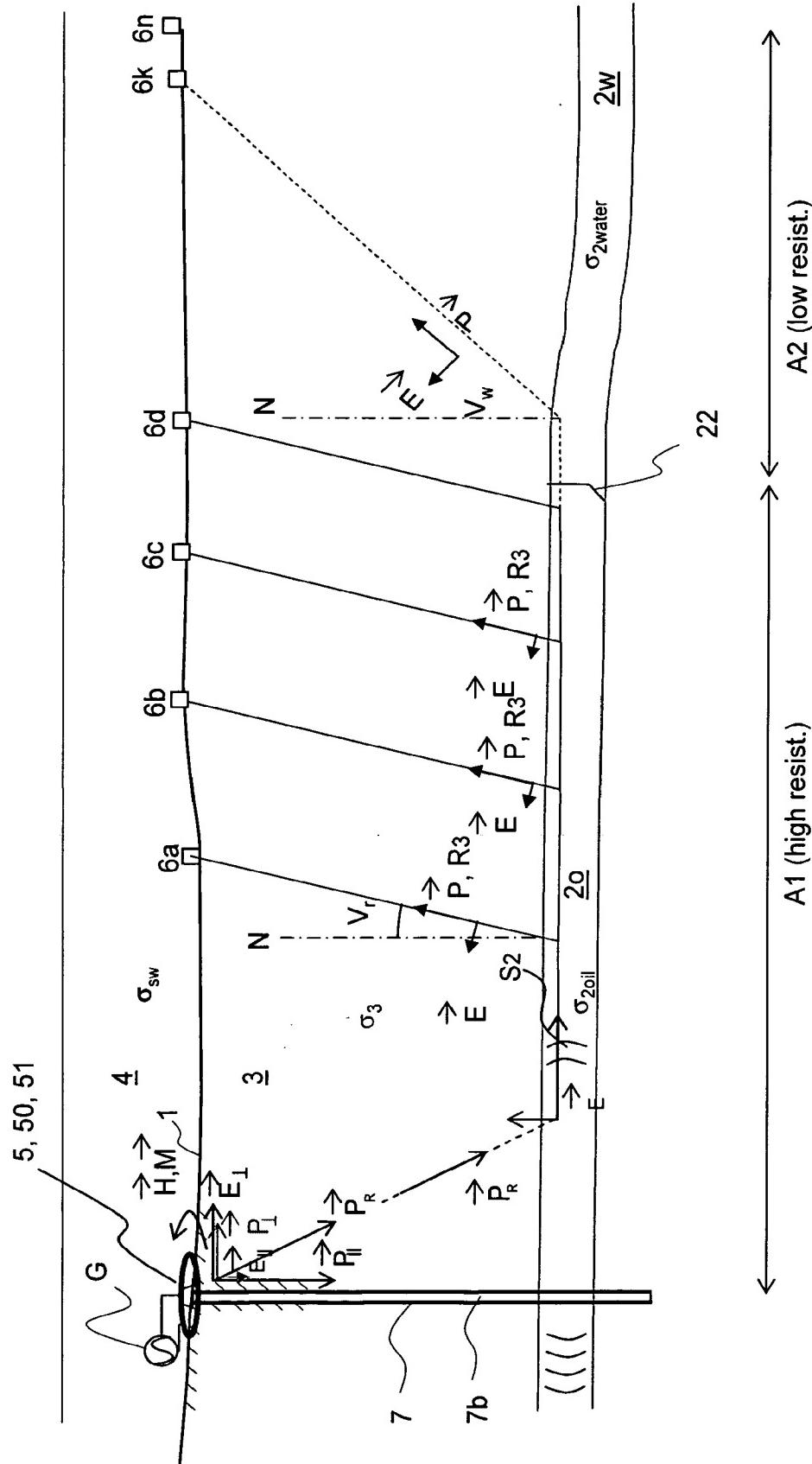
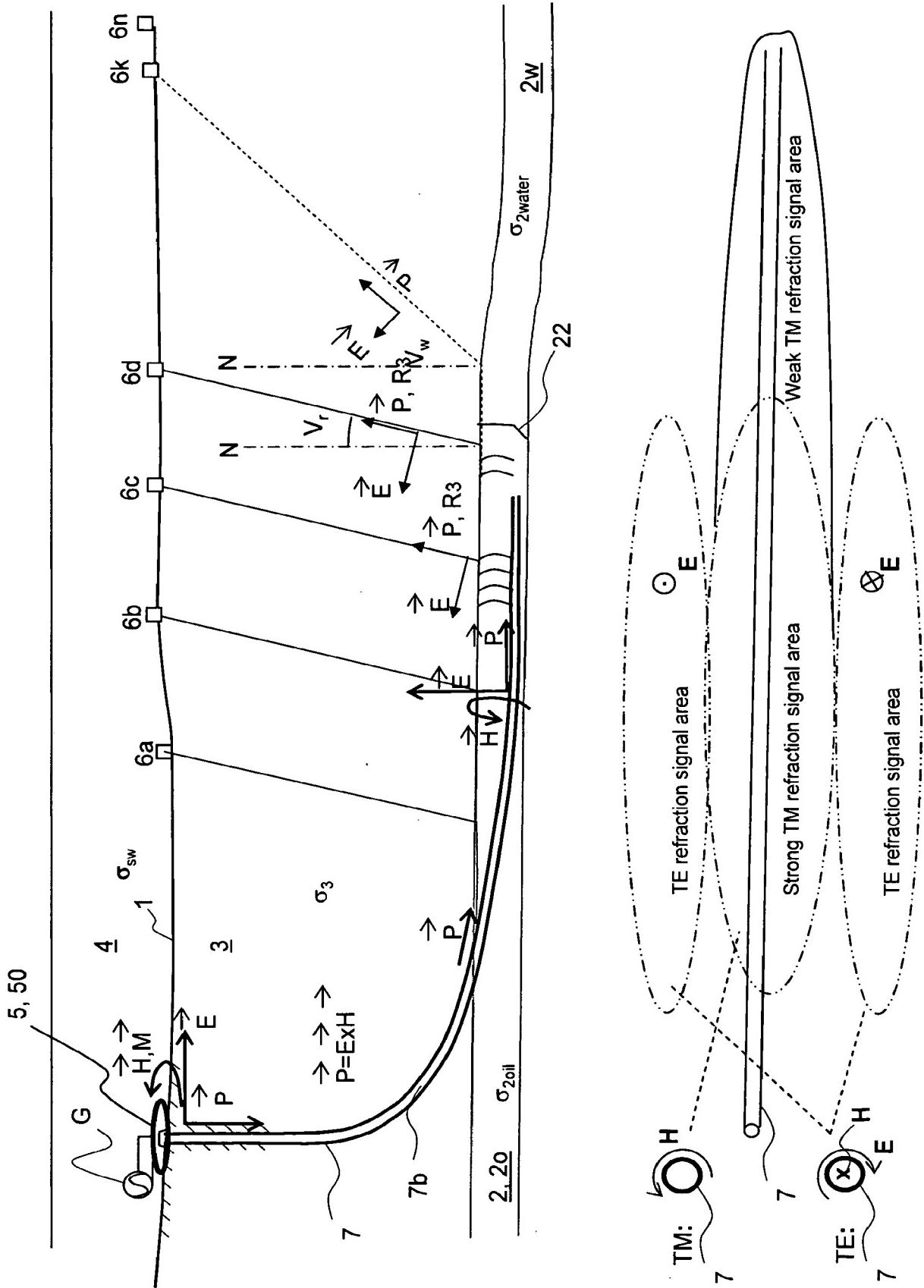
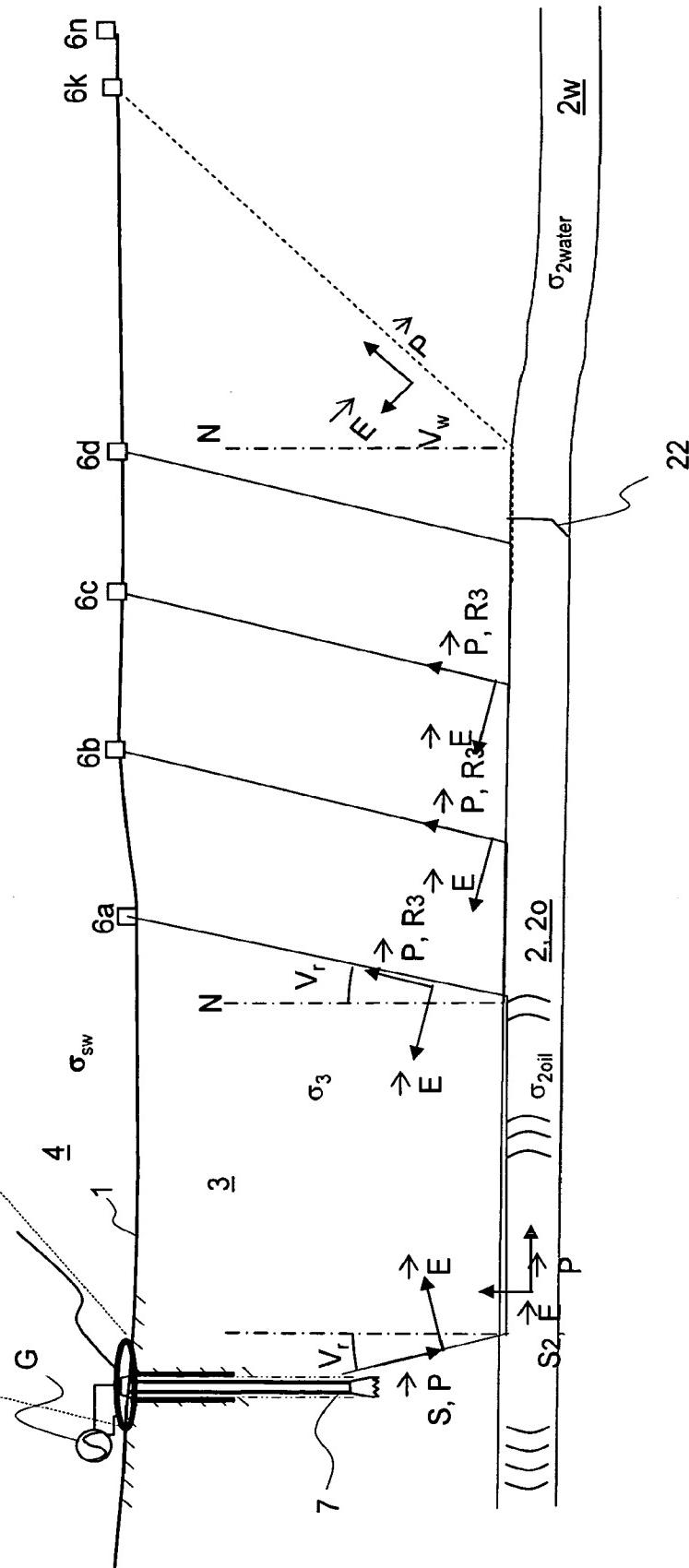
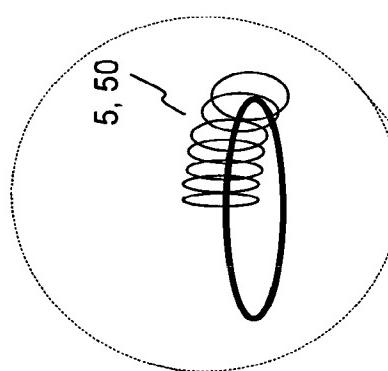


Fig. 3c

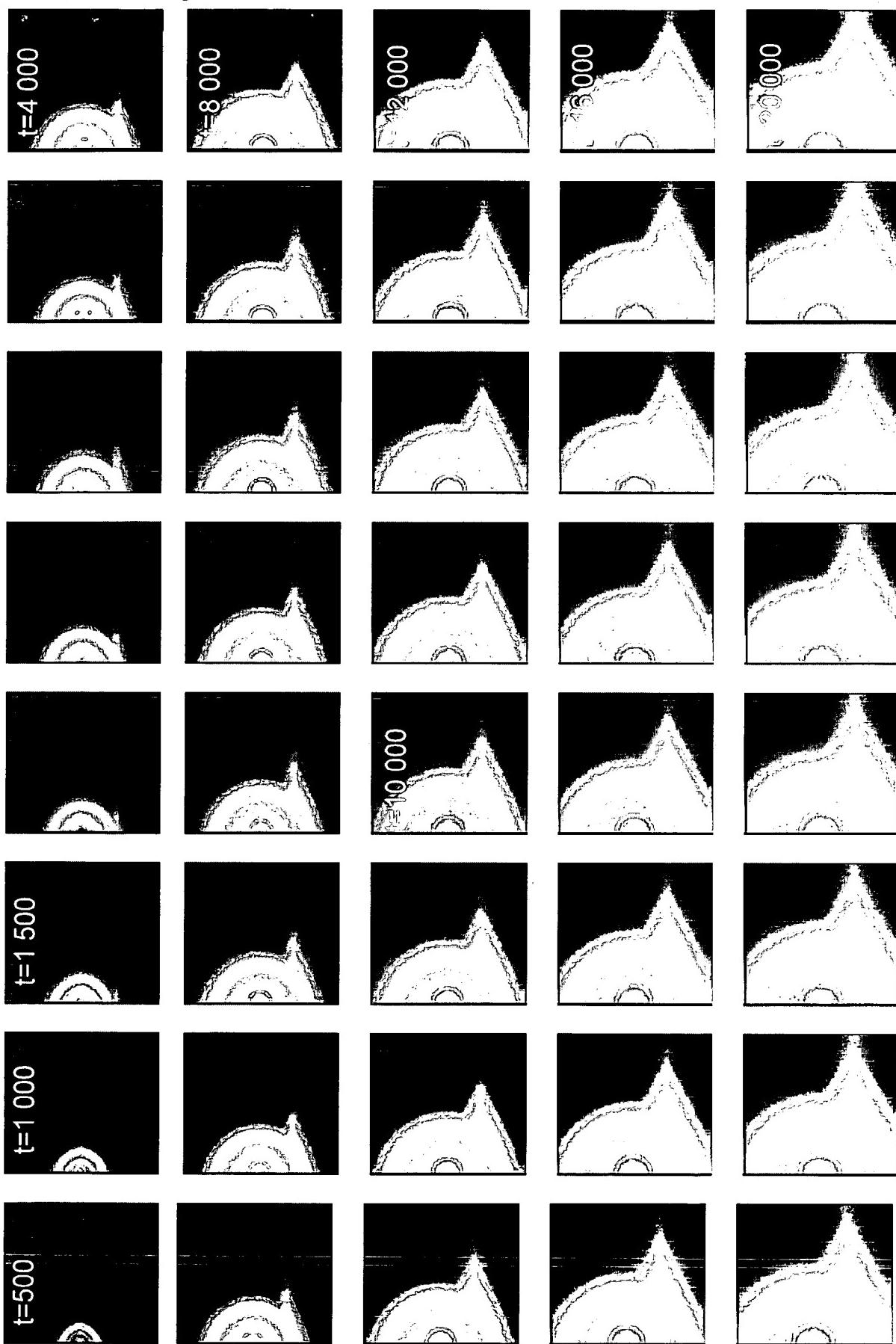


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Fig. 3d

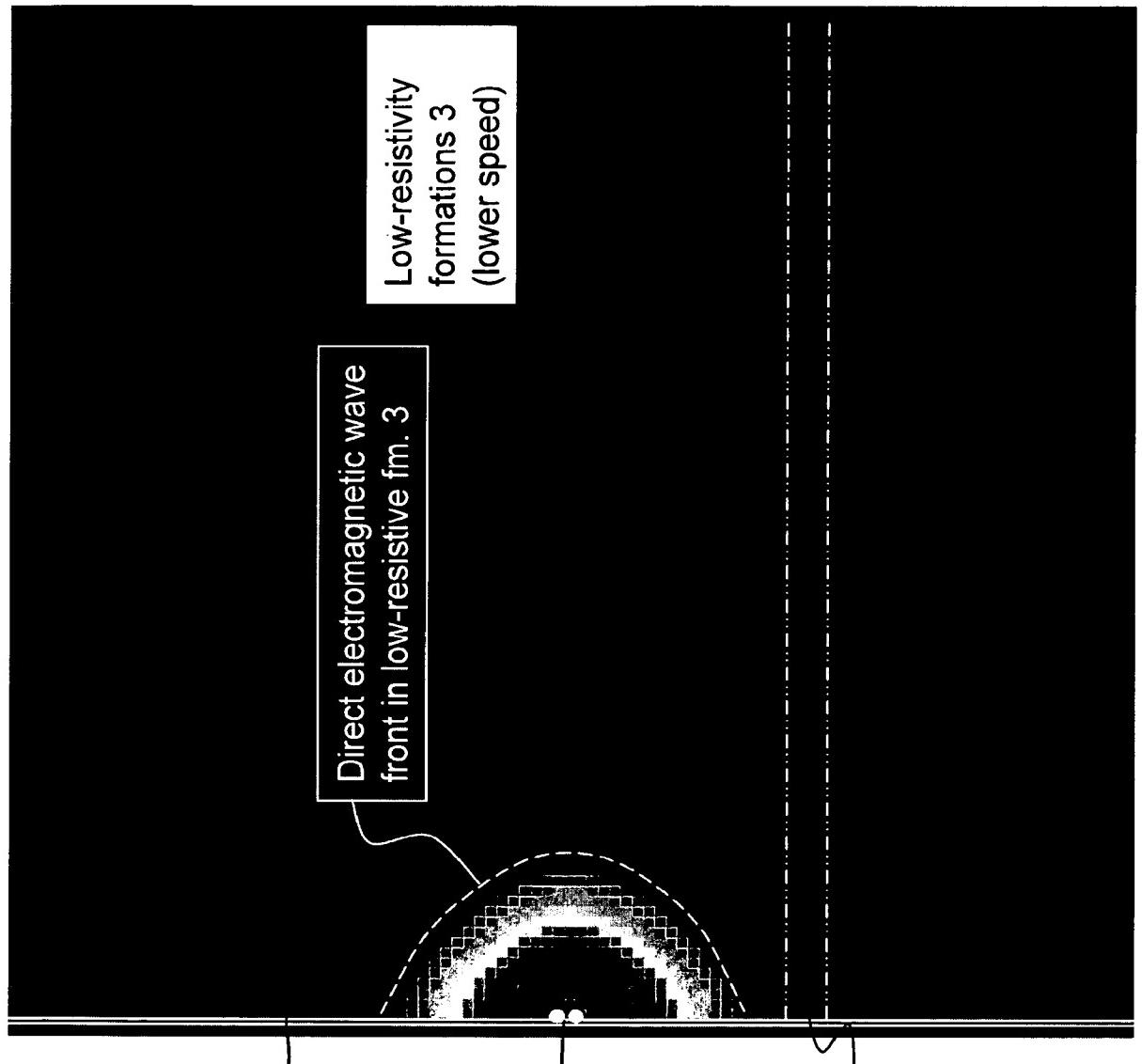


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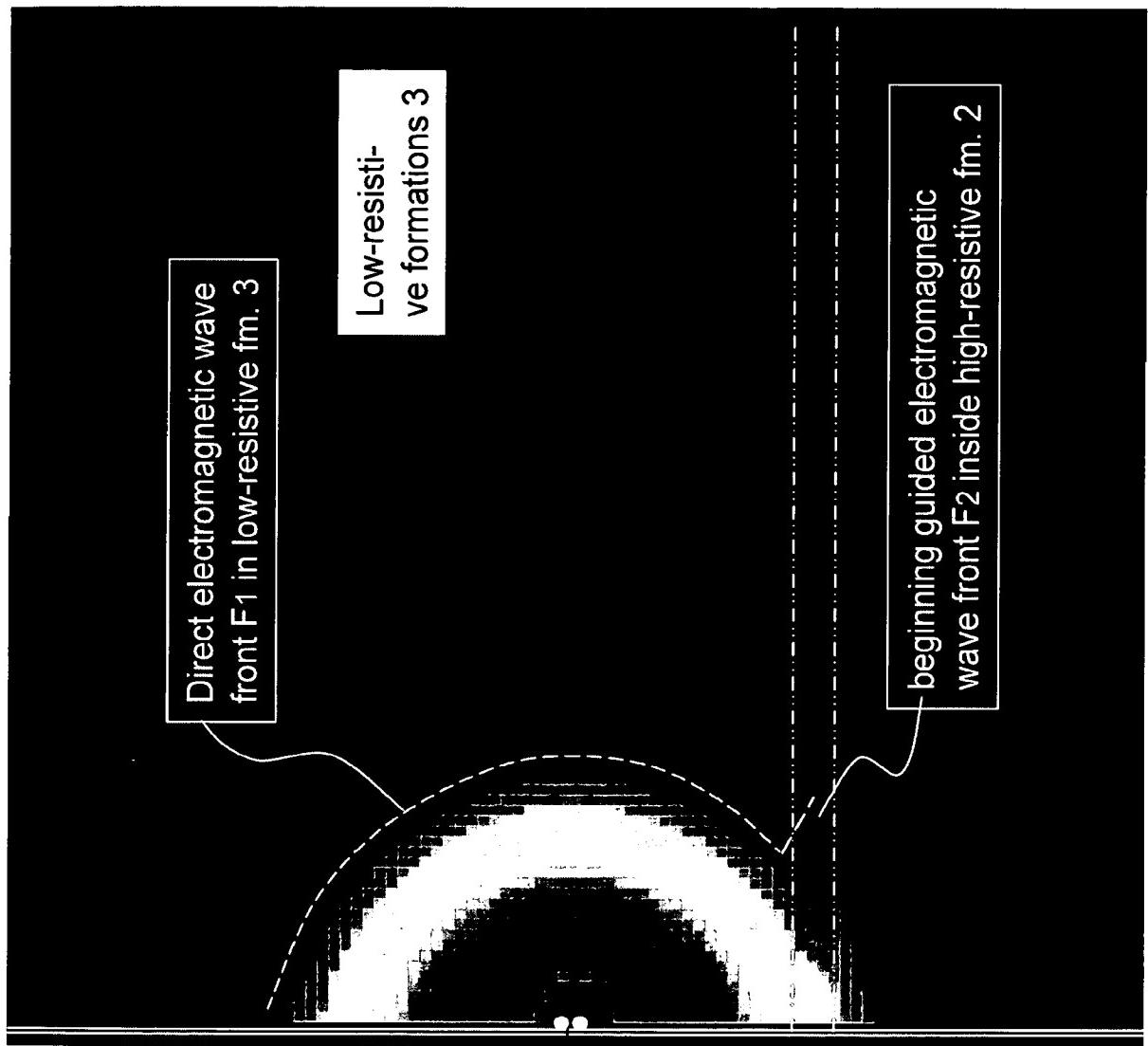
EM wave propagation from 500 to 20000 microseconds.
Time increment 500 microsec,

Fig. 4



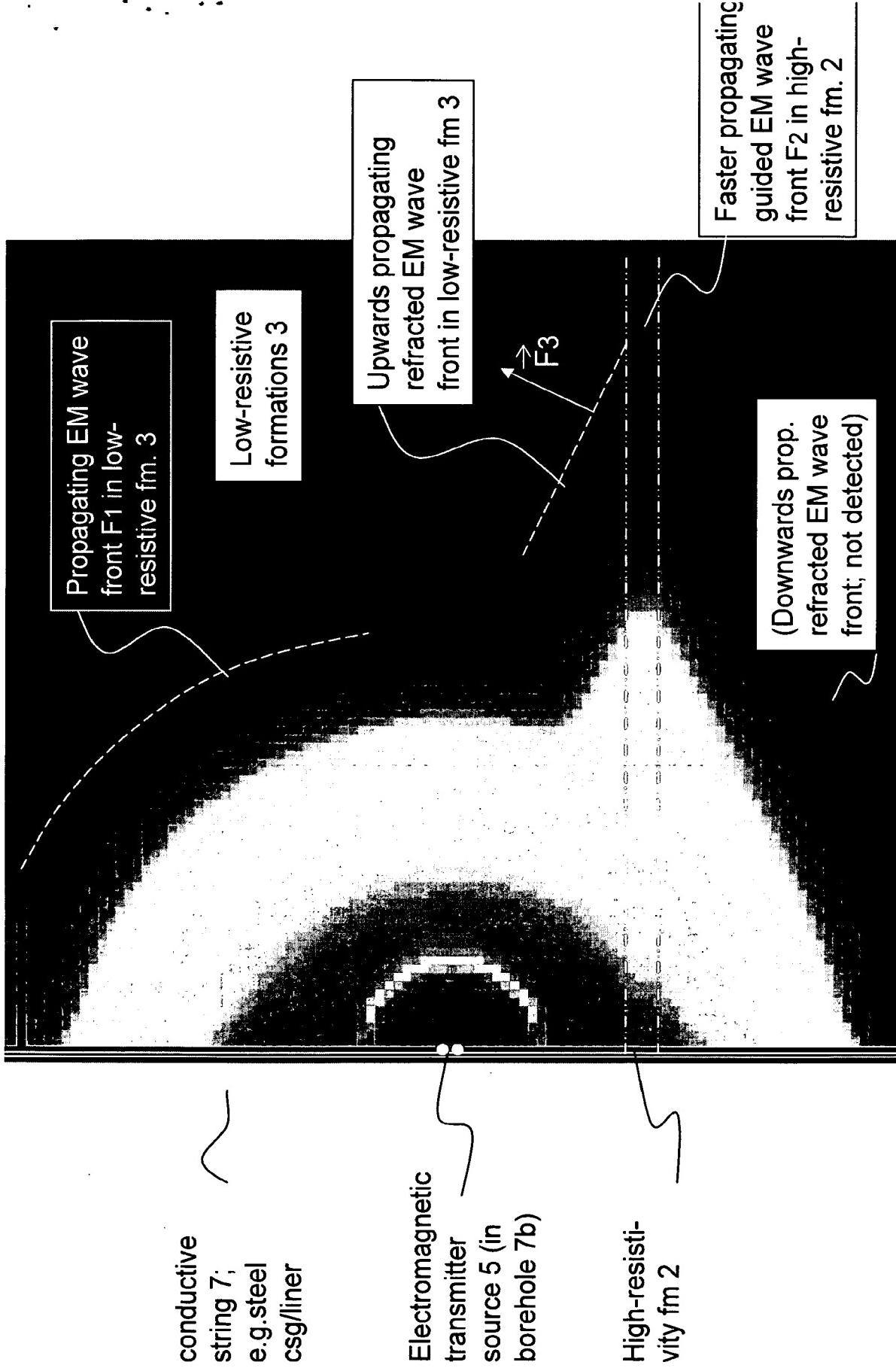
Electromagnetic signal propagated 500 microseconds

Fig. 5



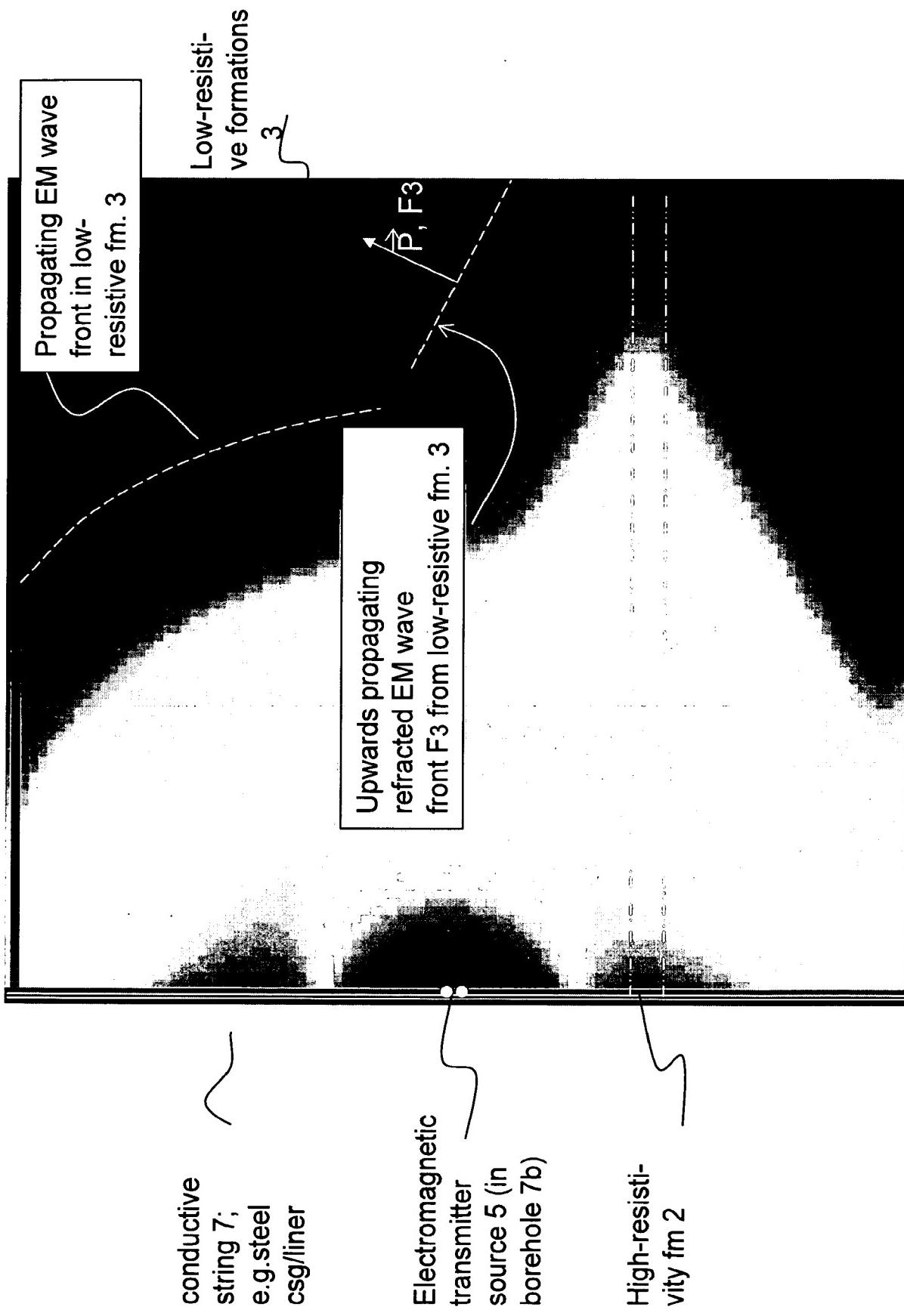
Electromagnetic signal propagated 2 000 microseconds

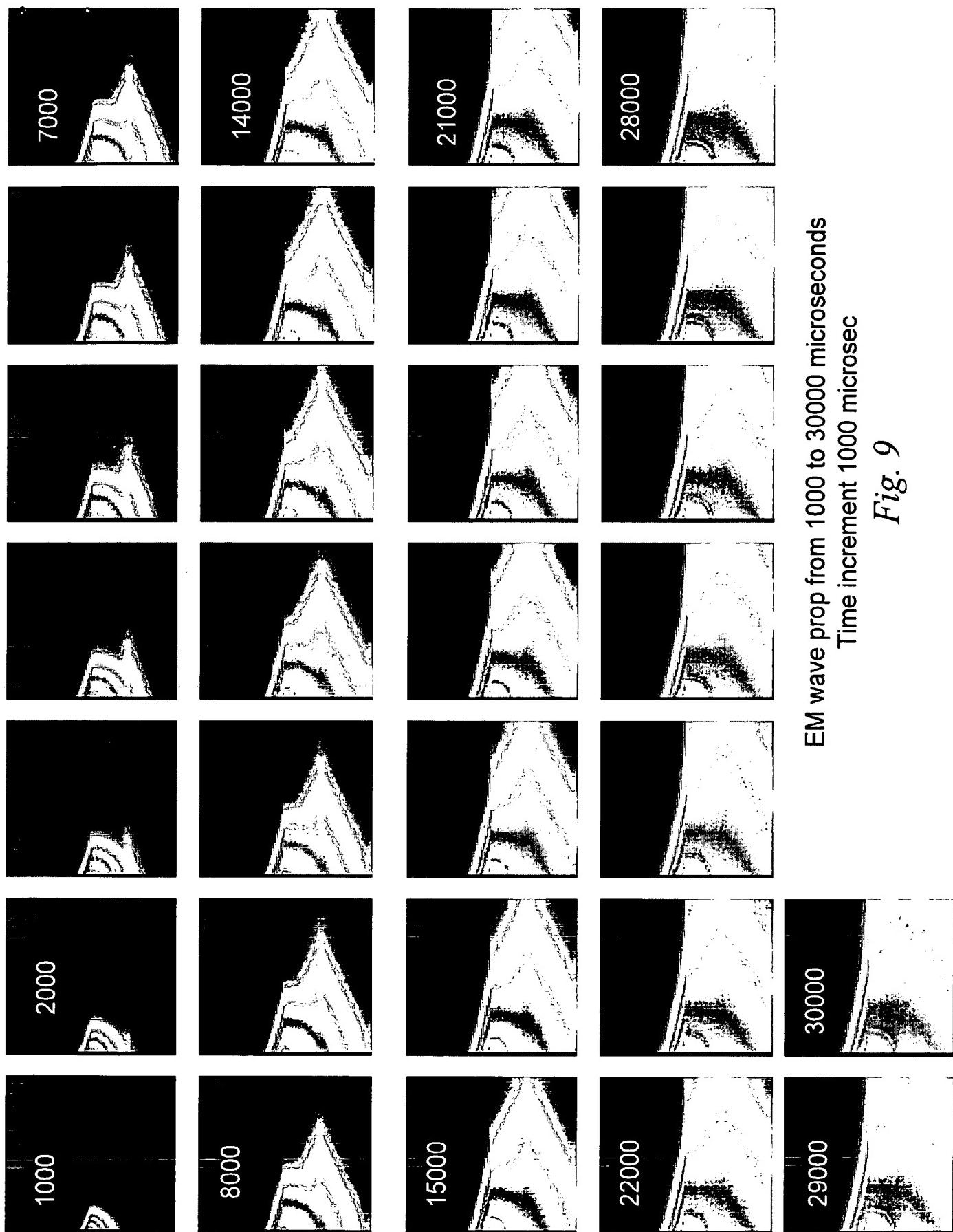
Fig. 6



Electromagnetic signal propagated 10 000 microseconds

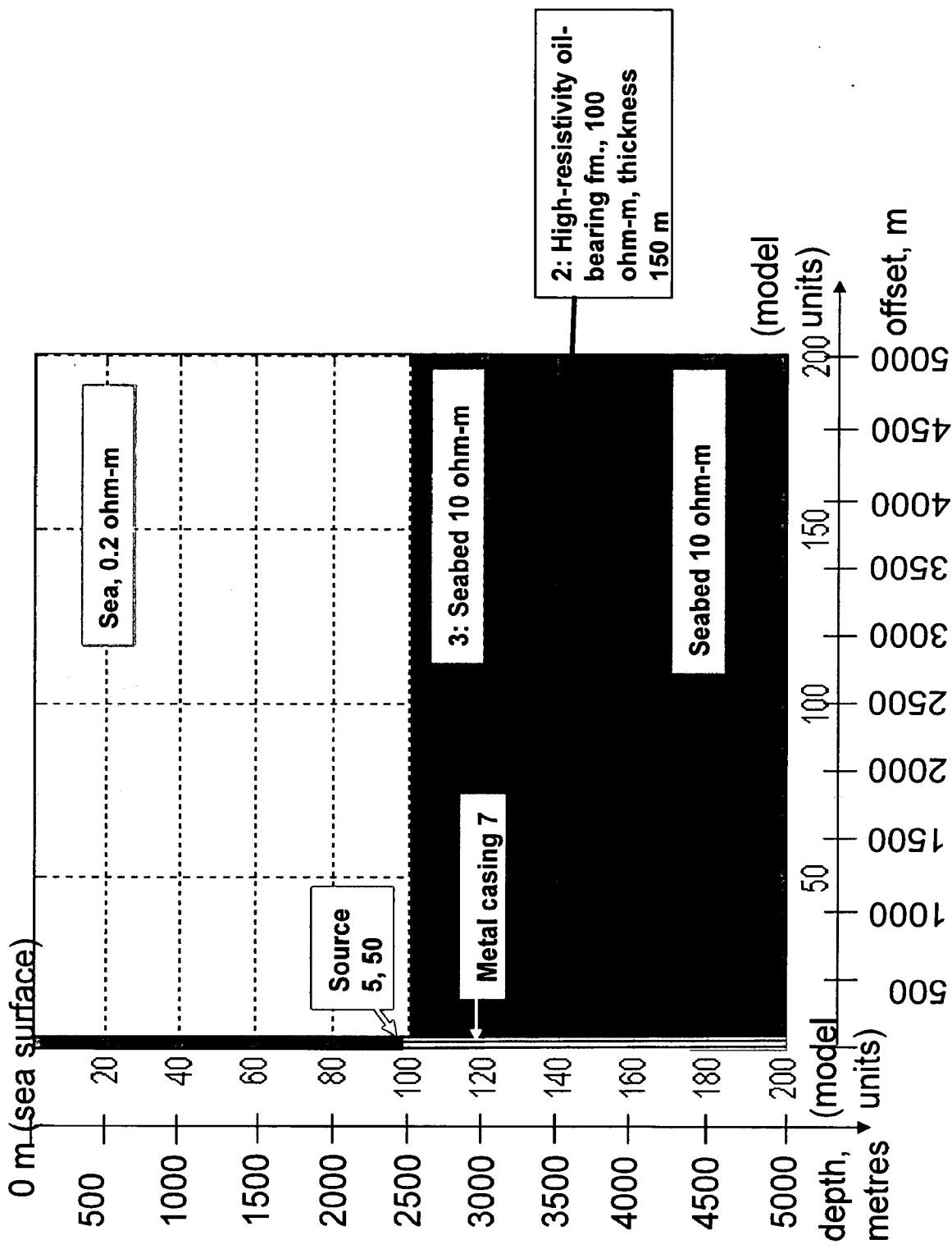
Fig. 7





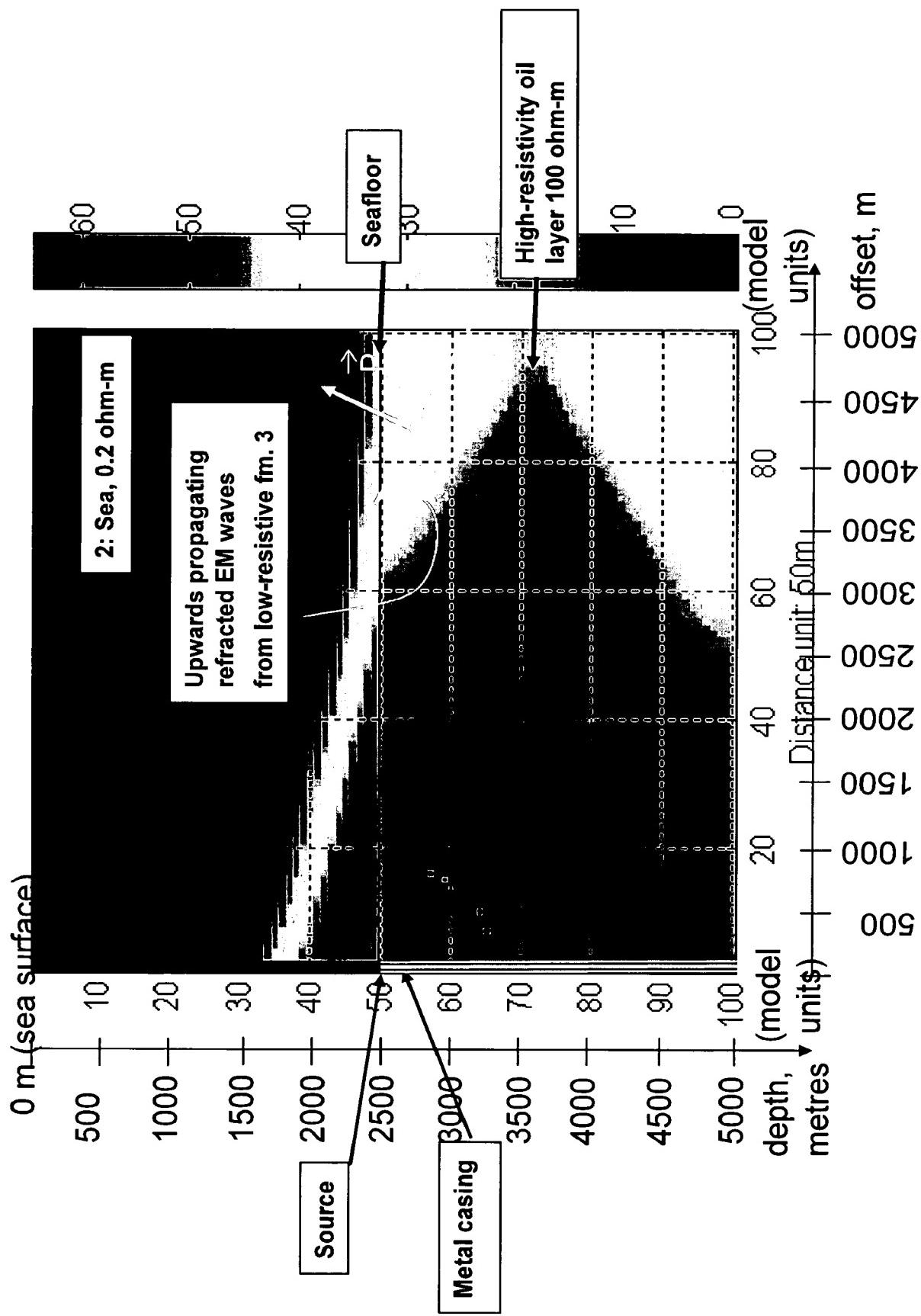
EM wave prop from 1000 to 30000 microseconds
Time increment 1000 microsec

Fig. 9



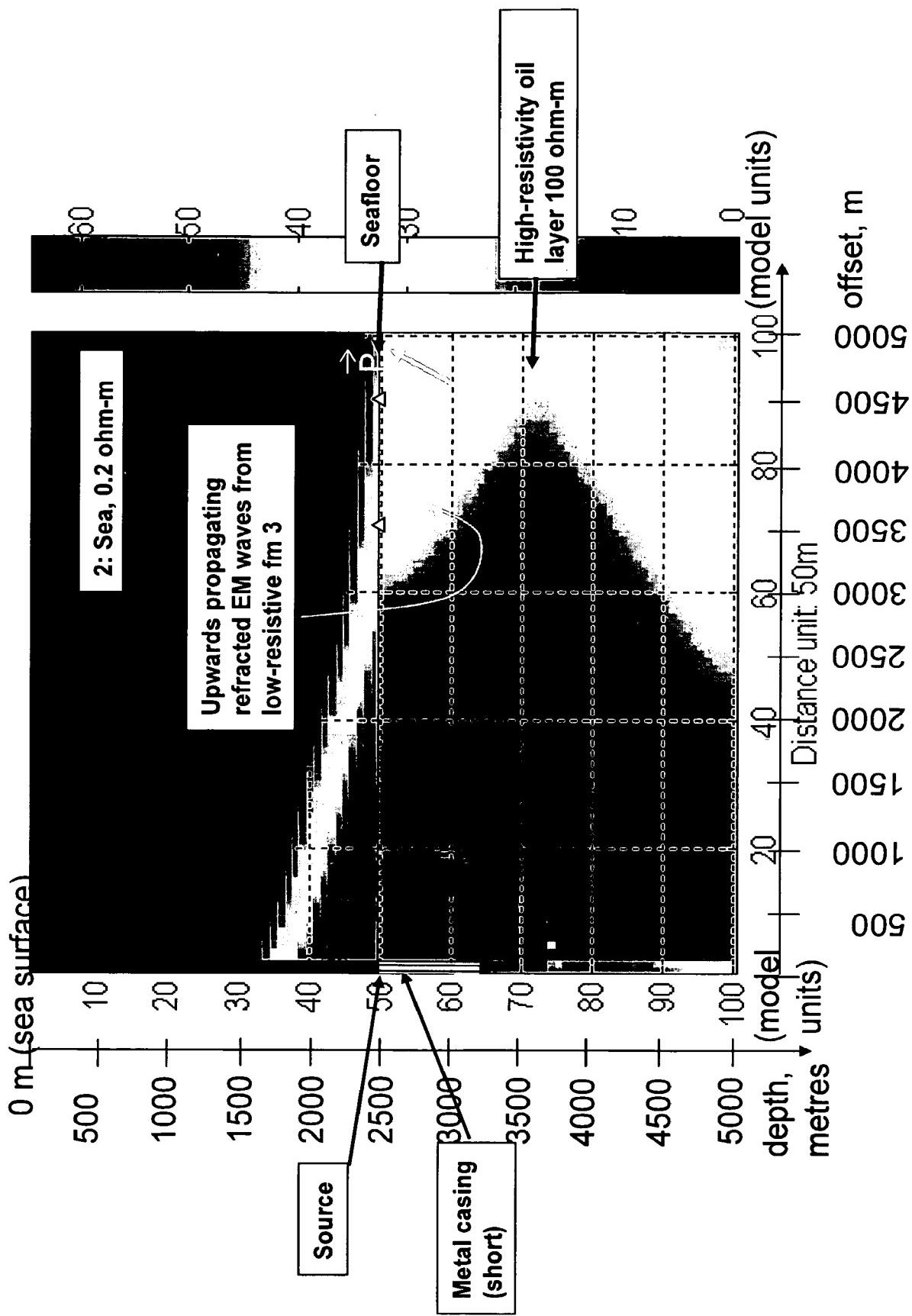
The material model of Fig. 9, indicating a metal casing extending from the seafloor at 2500 m to a total depth of 5000 m into the rocks, with an EM transmitter source on the casing at the seafloor. A high-resistivity oil-bearing rock layer is indicated.

Fig. 9b



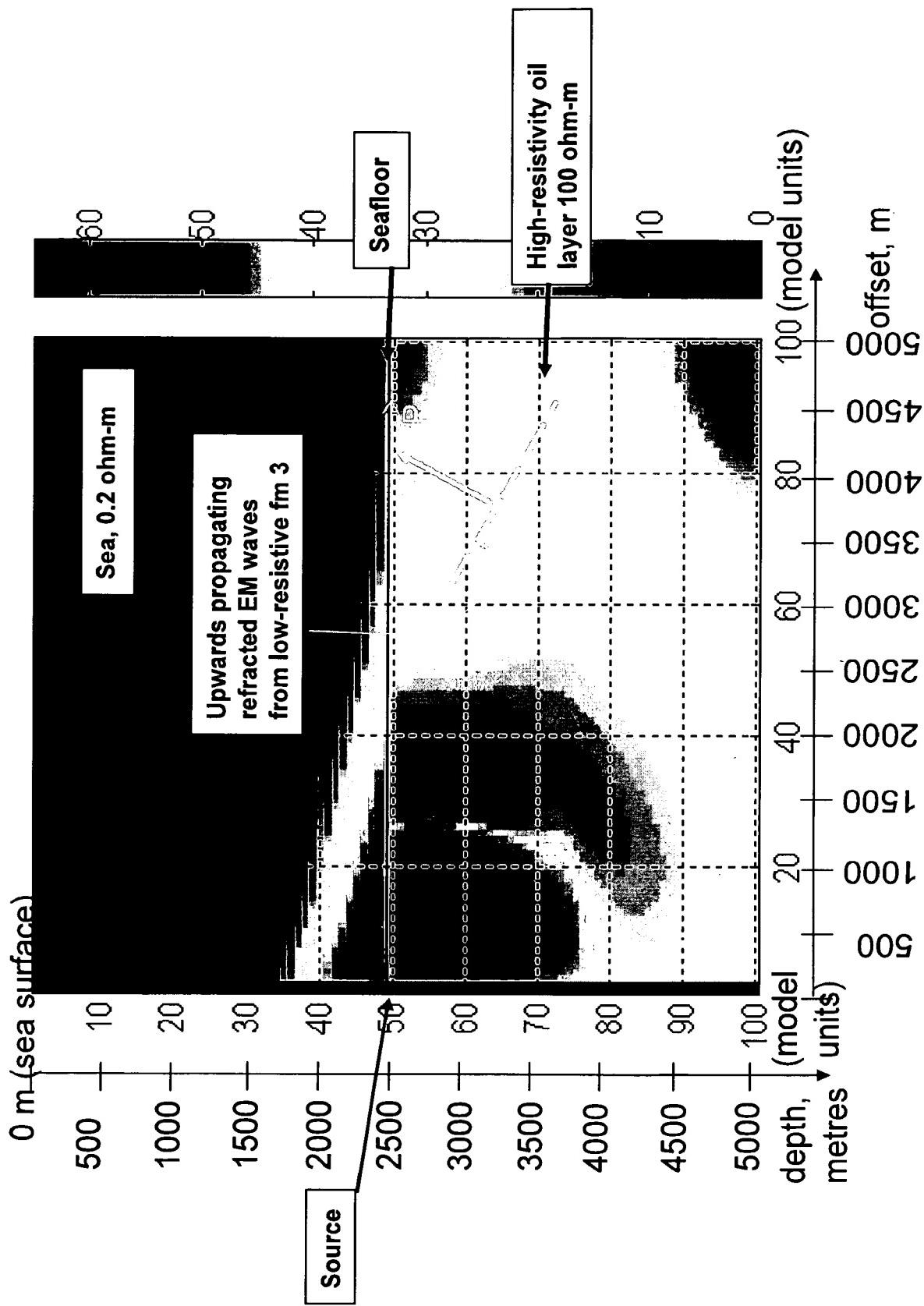
The electromagnetic field intensity according to the model of Fig. 9b.
 $T = 30\ 000$ microseconds.

Fig. 10



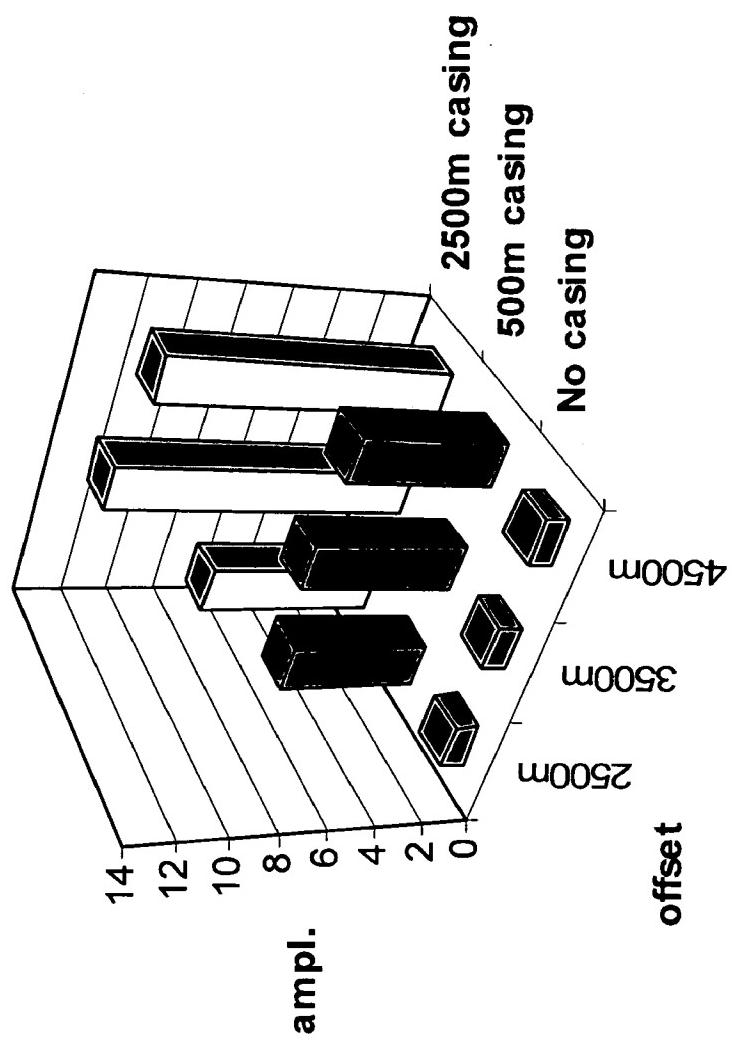
The electromagnetic field intensity according to the model of Fig. 9b, except for a short casing that stops at 3000 m depth below sea surface, or 500 m below seafloor. T = 30 000 microseconds.

Fig. 11



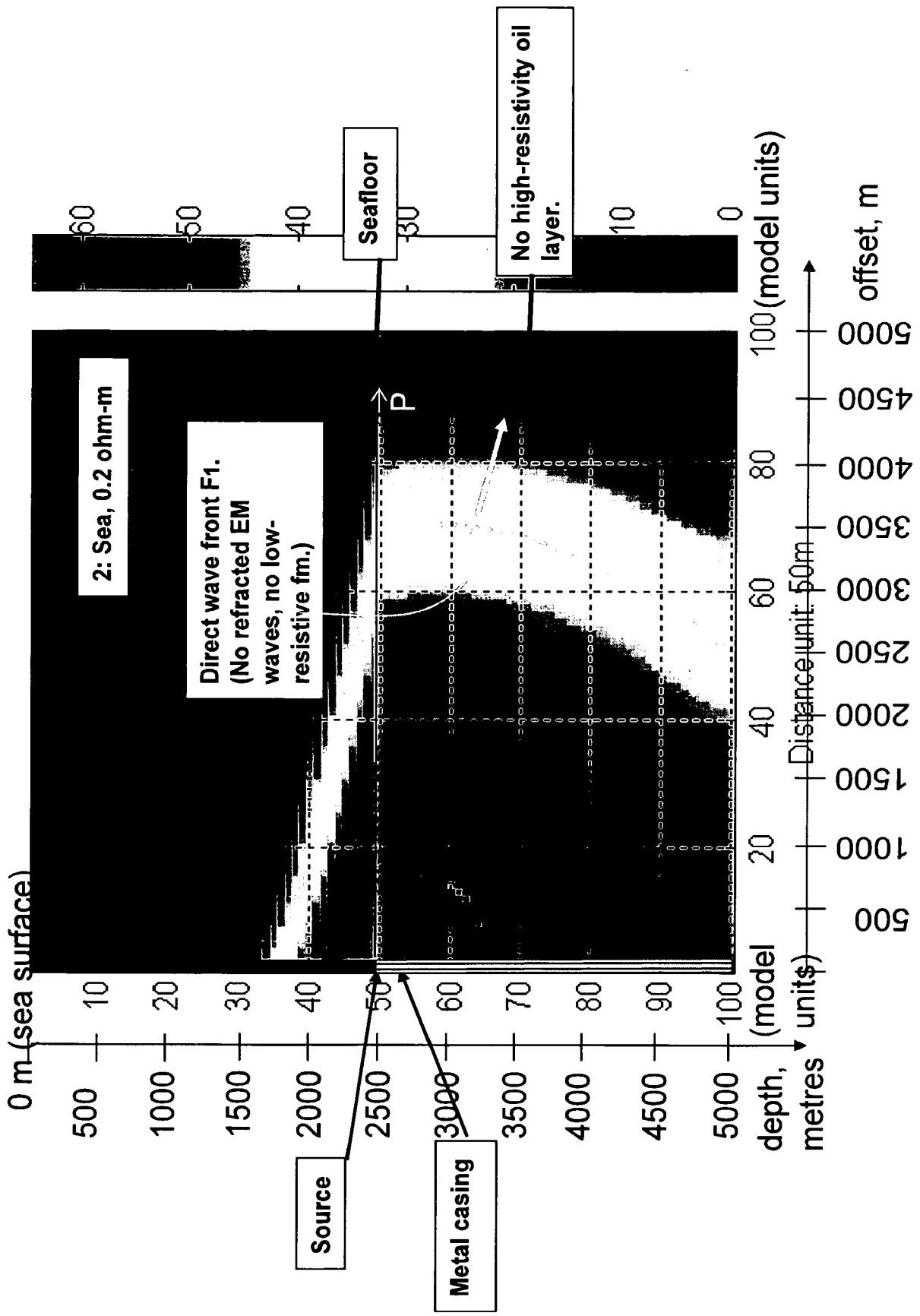
The electromagnetic field intensity according to the model of Fig. 9b, except there being no casing at all in the well. T= 30 000 microseconds.

Fig. 12



A comparison between amplitudes as measured at the seabed in the imagined situations of having no casing, a short casing and a long casing.

Fig. 13



The electromagnetic field intensity according to the model of Fig. 9b, except there being no high resistivity layer.
 $T = 30\ 000$ microseconds.

Fig. 14